#### Pro-Energy: a novel energy prediction model for solar and wind energy-harvesting Wireless Sensor Networks

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#### **Energy Harvesting Wireless Sensor Nodes**

Wireless motes that are capable of extracting energy from the environment and converting it into usable electrical energy.



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- ✓ Virtually unlimited lifetime to WSNs
- X Energy availability is uncertain in time and value
- New challenges for harvesting-aware power-management

#### Introduction

### Why energy harvesting predictions?

- Energy predictions to mitigate uncertain energy availability
- Plan energy usage in advance: proactive vs reactive energy allocation
- Exploit available energy at best:
  - Minimize the likelihood of running out of energy and missing high priority task
  - Minimize the waste of energy (energy buffers limited in size and time)



# Outline

# **1** Pro-Energy prediction algorithm

**2** Performance evaluation





#### **Energy observations and predictions**

- Discretize each day into N equal lenght timeslots
- Periodically sample the current energy harvesting rate
- Perform predictions once per slot



# **Pro-Energy in a nutshell**

- Keep track of energy profiles observed during D typical days
- Store traces representative of different weather conditions (sunny, windy, ...)
- Predict future energy intake by looking at the most similar stored profile



### **Pro-Energy energy predictions**

At the beginning of timeslot t, provide energy predictions for timeslot  $t + \delta$ :

$$\hat{\mathcal{E}}_{t+\delta} = (1-\gamma_{\delta}) \cdot \mathcal{E}^{d}_{t+\delta} \ + \ \gamma_{\delta} \cdot \mathcal{C}_{t}$$

- $\delta$  prediction horizon
- $C_t$  energy harvested during the current day at timeslot t
- ►  $E_{t+\delta}^d$  energy harvested at timeslot  $t + \delta$  during the stored day that is the most similar to the current day

#### **Parameter** $\gamma_{\delta}$ :

- Weighting factor balancing the contribution between stored profile and last energy observation
- Determines the influence of the last energy observation, adapt to current weather conditions
- $\blacktriangleright$  Dynamically adapted to the required prediction horizon  $\delta$

#### Pro-Energy prediction algorithm

#### **Pro-Energy energy predictions**

Influence of the last energy observation depends on correlation between energy harvested at time t and energy harvested at time  $t+\delta$ 



- Correlation of the energy harvested at timeslot t and at timeslot t + δ decreases for increasing δ
- G number of timeslots after which there is only little or no correlation with the current energy observation
- Linearly decreases the influence of the last energy observation for longer prediction horizons

$$\gamma_{\delta} = \begin{cases} \alpha \cdot \left(1 - \frac{\delta - 1}{G}\right) & \text{if } \delta \leq G \\ 0 & \text{if } \delta > G \end{cases}$$

### Improving predictions

- Profile pool update
- Similarity Maintain only profiles representing different weather conditions Aging Discard from the pool stored profiles that have become obsolete due to seasonal patterns
  - Multiple profiles combination Combine multiple profiles together to account for possible different evolutions of the current day



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**3** Conclusion



### Benchmark energy prediction algorithms

Exponentially Weighted Moving-Average (EWMA)

Aman Kansal, Jason Hsu, Sadaf Zahedi, and Mani B. Srivastava. Power management in energy harvesting sensor networks. ACM Trans. Embed. Comput. Syst., 6(4):32, 2007.

- simple, small overhead
- significant prediction errors in mixed weather conditions
- Assumption: energy harvested at time t during current day similar to energy harvested during the same timeslot in the past days
- Weather-Conditioned Moving Average (WCMA)

Joaquin Recas Piorno, Carlo Bergonzini, David Atienza, and Tajana Simunic Rosing. Prediction and management in energy harvested wireless sensor nodes. *Proc. of Wireless VITAE 2009*, Aalborg, Denmark, May 17-20, 2009, pp. 6–10.

- adapts well to frequently changing weather conditions
- prediction error increases for longer prediction horizon

# Solar and wind datasets

#### Real-life energy traces

- Telos B motes interfaced with solar cells and wind micro turbines
- Deployed outdoor: variable weather conditions, different locations
- Collecting data for up to 75 days

#### Other datasets

- Solar and wind traces from the National Renewable Energy Laboratory
- 90 days, one measurement per minute



#### Performance metric

- For each timeslot we compare the amount of energy predicted with the energy actually harvested
- Prediction error calculated as Mean Absolute Percentage Error (MAPE):

$$MAPE = rac{1}{T} \sum \left| rac{\overline{e}_t - \widehat{e}_t}{\overline{e}_t} \right|,$$

 $\hat{e}_t$  energy predicted for timeslot t;

- $\overline{e}_t$  actual energy harvested during timeslot t;
- ${\cal T}\,$  total number of timeslots over which the error is computed.

#### Performance evaluation

# Prediction error for different forecasting horizons



**Solar energy predictions**: Pro-Energy performs up to **75% better** than EWMA and **60% better** than WCMA



Wind energy predictions: Pro-Energy performs up to 55% better than EWMA and 10% better than WCMA

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#### Conclusion

- Energy prediction algorithms allow to optimize harvesting-aware power-management
- Pro-Energy provides accurate estimation of future energy availability
- Targeting both solar and wind harvesting WSNs
- Allows to dynamically choose the time horizon of forecasting based on application needs
- Performs up to 75% better than SoA prediction algorithms

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